CPET 581 Smart Grid & Energy Management Friday 6:00-8:45PM 2013/12/6

Lecture 16

Topics of Discussion

Smart Grid Standards

- IEEE P2030 Draft Guide for Smart Grid Interoperability of Energy Technology and Information Technology Operation with the Electric Power System (EPS) and End-Use Applications and Loads
- Smart Grid Standards Mapping Tools, IEC, <u>http://smartgridstandardsmap.com/Standards.jsp</u>
 - Wholesale Energy Market
 - Enterprise
 - Electric System Operation
 - Power Plant
 - Substation
 - Field Force
 - Distribution Automation
 - DER
 - Retail Energy Market
 - AMI
 - Industrial Automation
 - Home & Building Automation
 - Elec-Mobility Infrastructure
- o Example of Use Cases
- PLMA Demand Response Dialogue, Dec. 5, 2013, http://www.peaklma.org/event/MIkeFarrellOGE
- Team Project Review & Discussion

Smart Grid Standards Mapping Tools, IEC, http://smartgridstandardsmap.com/Standards.jsp

- Generation | Transmission | Distribution | DER (Distributed Energy Resources) |
 Consumption | Communication | Crosscutting
- Market | Enterprise | Operation | Field | Station | Process

Generation | Distribution | Distribution

- Wholesale Energy Market
 - o Registration
 - o Settlement
 - Energy Market Management
 - EMS (Energy Management System)

- SCADA (Supervisory Control and Data Acquisition)
- o Intra-center Integration Bus
- o Router

Enterprise

- o Power Scheduling
- ERP (Enterprise Resource Planning)
- Asset Management
- o Energy Trading Application
- o Energy Trading Application
- o GIS (Geographic Information System)
- CIS (Customer Information System)
- o Customer Portal
- o Intra-center Integration Bus
- o Router

• Electric System Operation

- o Secondary Generation Control
- Condition Monitoring
- o EMS (Energy Monitoring System)
- WAMS (Wide Area Monitoring System)
- o Model Exchange Platform
- o SCADA
- DMS (Distribution Management System)
- OMS (Outage Management System)
- o DRMS (Demand Response Management System)
- o Communication Front-End
- o AMI Head End
- o Intra-center Integration Bus
- o Router

Field – Power Plant

- o Balance of Plant
- o RTU (Remote Terminal Unit)
- Voltage Regulation
- Primary Generation Control
- o Operation Meter
- o Relay
- o Intra-center Integration Bus
- o Router
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- o <u>Power Electronic</u>
- o **Generation Equipment**

Field - Generic Substation

- o PMU
- o Phasor Data Concentrator
- o RTU

- o HVDC Control
- o FACTS Control
- Bay Controller
- o Digital Sensor
- o Grid Meter
- NIC (Network Interface Controller)
- o Station Controller
- o Voltage Regulator
- o Cap-Bank Controller
- o Fault Detector
- o Relay
- o Intra-center Integration Bus
- o Router

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- o <u>FACTS</u>
- o HVDC
- o Capacitor
- o Reactor
- o Switch Breaker
- o Transformer

• Field – Field Force

- o Radio
- o Mobile Device
- o Laptop

• Field - Distribution Automation

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- o Intra-center Integration Bus
- o Router

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- o Reactor
- o <u>Capacitor</u>
- o Recloser
- o Switch Breaker
- o <u>Transformer</u>

Distributed Energy Resources (DER) | Consumption

• DER

- Station Controller
- o DER Control
- o Revenue Meter
- o RTU
- o NIC
- o Intra-center Integration Bus

- o Router
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- Energy Storage
- o DER

Retail Energy Market INCL VPP

- o Balance Scheduling
- o Customer Information System
- o Energy Trading Application
- o Customer Portal
- MDMS (Meter Data Management System)
- DRMS (Demand Response Management System)
- o AMI Head End
- o Intra-center Integration Bus
- o Router

AMI

- Meter Data Concentrator
- o Revenue Meter
- o Router
- o NIC

• Industrial Automation

- o Building Management System
- Customer Energy Management
- o Process Automation System
- o DER Control
- Load Control
- o Revenue Meter
- Operation Meter
- Charging Station
- o Intra-center Integration Bus
- o Router
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- o PEV (Plug-in Electric Vehicle)
- o DER
- Local Storage
- o <u>Load</u>

• Elec-Mobility Infrastructure

- o Charging Station
- o Revenue Meter
- o Radio
- o NIC
- С
- PEV (Plug-in Hybrid EV)

• Home & Building Automation

Building Management System

- Customer Energy Management
- o DER Control
- HAN Gateway
- Charging Station
- o Operation Meter
- Smart Plugs
- Appliances
- o Intra-center Integration Bus
- o Router
- o NIC

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- Local Storage
- o Load
- o DER

Communication

- Communication Infrastructure
 - o Backbone Network
 - Operational Backhaul Network
 - o AMI Backhaul Network
 - Inter-Substation Network
 - Neighborhood Network

Use Cases, http://smartgridstandardsmap.com/Standards.jsp

Elec-Mobility Infrastructure – Use Cases

- Charging Station Use Cases
 - PV Charging at Premise,
 - o Consumer Portal EV Management
 - PV Output Forecasting
 - Customer Attributes
 - o EV Load Management
 - EV Network Testing & Diagnostics
 - o EV Roaming
 - o Impact of EVs on Distribution Operations
 - o EV as Storage
 - o EV Charging Mode
 - o EV Accounting Services
 - EV Participates in Utility Events
 - o EV Diagnosis
 - o Substation Protocol Conversion
 - WAMS Protocols
 - o EV Home Connection
 - o EV Connections Outside of Home Territory

- EV Connections at Public Location
- o EV Charging
- o EVSE Connection
- o Premise EVSE
- o Premise EVSE & Charger
- Revenue Meter Use Cases
 - Meter Remote Connect/Disconnect,
 http://www.smartgrid.epri.com/UseCases/Meter%20Remote%20Connect%2
 ODisconnect ph2add.pdf
 - Addresses the messages exchanges between CIS and Smart Meter through the AMI Head End and AMI Network when a meter connect/disconnect request is issued by CIS.
 - Outage Management System Poll/Multicast,
 http://www.smartgrid.epri.com/UseCases/Outage%20Management%20System%20Poll%20Multi-ph2add.pdf
 - The OMS poll is an OMS Poll of certain Smart Meters that will enable operations personnel to determine if an outage is still valid. The OMS Poll is a multicast which can be initiated manually or automatically. This is used when trying to diagnose the extent of an outage event.
 - Outage Management System Poll/Unicast, http://www.smartgrid.epri.com/UseCases/Outage%20Management%20System%20Poll%20Uni ph2add.pdf

 - Outage Restoration Notification, <u>http://www.smartgrid.epri.com/UseCases/UC-4%20Version%201%2013.pdf</u>
 - Performing Real-Time Price Auction,
 http://www.smartgrid.epri.com/UseCases/UC-4%20Version%201%2013.pdf

 Utility implements integrated management of DER.
 - Remote Programming of Smart Meter, http://www.smartgrid.epri.com/UseCases/Remote%20Program%20of%20Sm art%20Meter ph2add.pdf
- NIC (Subscriber Access Network) Use Cases
 - AMI Network (AMI Head-End to/from Smart Meter),
 http://www.smartgrid.epri.com/UseCases/AMI%20Network ph2add.pdf
 - Communication Network Management,
 http://www.smartgrid.epri.com/UseCases/FunctionalRequirementsforNetworkManagement.pdf
- Radio (Backbone Network)

 Use Cases
 - AMI Network (AMI Head-End to/from Smart Meter), http://www.smartgrid.epri.com/UseCases/AMI%20Network_ph2add.pdf

- Communication Network Management, http://www.smartgrid.epri.com/UseCases/FunctionalRequirementsforNetwo
 rkManagement.pdf
- PEV Use Cases

Home & Building Automation – Use Cases

- Building Management System
- Customer Energy Management
- DER Control
- Charging Station Use Cases
 - PEV Charging at Premise,
 http://www.smartgrid.epri.com/UseCases/PEV%20Charging%20at%20Premise p
 h2add.pdf
 - Consumer Portal EV Management (nighttime rate),
 http://www.smartgrid.epri.com/UseCases/ConsumerPortalScenarioP9.pdf
 - PV Output Forecasting, http://www.smartgrid.epri.com/UseCases/NEDO%20L5%20PV%20Output%20Forecasting%20Use%20Case%20%20ver%204.1.pdf
 - Customer Attributes, http://www.smartgrid.epri.com/UseCases/Different utility plans to identify th
 e basic customer attributes V1.pdf
 - o **EV Load Management (PEV)**, http://www.smartgrid.epri.com/UseCases/Electric Vehicle Load Management v1.1 ndf
 - EV Network Testing & Diagnostics (Energy Service Interface ESI), http://www.smartgrid.epri.com/UseCases/EV Network test v1.1.pdf
 - EV Roaming
 - Impact of PEVs on Distribution Operators,
 http://www.smartgrid.epri.com/UseCases/Impact of PEV as Load and Electric
 c Storage on Distribution Operations.pdf
 EV as Storage,
 http://www.smartgrid.epri.com/UseCases/Impact of PEV as Load and Electric
 c Storage on Distribution Operations.pdf
 - EV Charge Mode, <u>http://www.smartgrid.epri.com/UseCases/PEV default charge modes v1.0.pdf</u>
 EV Accounting Services,
 - EV Participants in Utility Events (demand side management),
 http://www.smartgrid.epri.com/UseCases/PEV Participates in Utility Programs
 V1.pdf
 - o EV Diagnostics, http://www.smartgrid.epri.com/UseCases/Electric Vehicle Diagnostics v1 1.pd
 - Substation Protocol Conversion,
 http://www.smartgrid.epri.com/UseCases/System Engineer Configures IEC 61
 850 Gateway to DNP3 Substation 2010-08-10.pdf

- WAMs Protocols,
- o EV Home Connection, http://www.smartgrid.epri.com/UseCases/PEV-L1-CustomerconnectsPEVatHome-premise.pdf
- EV Another Customers Home Connection, http://www.smartgrid.epri.com/UseCases/PEV-L2-
 http://customerconnectsPEVatAnotherHome.pdf
- EV Connection Outside of Home Territory, http://www.smartgrid.epri.com/UseCases/PEV-L3-CustomerconnectsPEVOutsideHomeTerritory.pdf
- EV Charging, http://www.smartgrid.epri.com/UseCases/PEV-PR1-CustomerchargesthePEV.pdf
- EVSE Connection (Electric Vehicle Supply Equipment), http://www.smartgrid.epri.com/UseCases/PEV-S1-Cordset(RevD).pdf
- Premise EVSE, http://www.smartgrid.epri.com/UseCases/PEV-S2-PremiseEVSE(RevD).pdf
- o Premise EVSE & Charger, http://www.smartgrid.epri.com/UseCases/PEV-S3-PremiseEVSEthatincludesthecharger(RevD).pdf
- PEV Use Cases

Wholesale Energy Market

Registration – Use Cases

- Market Operation Day Ahead Market Operations (54 pages), http://www.smartgrid.epri.com/UseCases/MarketOperations-DayAheadMarketOperations.pdf
- Market Operations Long Term Planning (26 pages), http://www.smartgrid.epri.com/UseCases/MarketOperations-LongTermPlanning.pdf
- Market Operations Midterm & Short Term Planning (38 pages), http://www.smartgrid.epri.com/UseCases/MarketOperations- MediumandShortTermPlanning.pdf
- Market Operation Overview (12 pages), http://www.smartgrid.epri.com/UseCases/MarketOperations-Overview.pdf
- Market Operation Post Dispatch (44 pages), http://www.smartgrid.epri.com/UseCases/MarketOperations-PostDispatch.pdf

Settlement – Use Cases

Energy Market Management – Use Cases

Energy Management System – Use Cases

 Market Operation – Day Ahead Market Operation, http://www.smartgrid.epri.com/UseCases/MarketOperations-payAheadMarketOperations.pdf

- Market Operations Long Term Planning
- Market Operations Midterm & Short Term Planning
- Market Operation Overview
- Market Operation Post Dispatch
- Load Forecast Data between EMS & Planning
- Load Shedding by Order
- Maintain SCADA Database
- Alarm Management
- Direct Load Control Event
- AGC Frequency Control
- Load/Capacity Balancing
- EMS Data Transfer Operations to Planning
- EMS Data Transfer Planning to Operations
- EMS Data Transfer Planning to Planning
- Contingency Analysis & Future (advanced)
- Control Islanding
- Transmission Outage Schedules
- Demand Response & Utility Commanded Load Control
- DER Management
- DER Islanding
- DER Forecasting
- DER Equipment Interface
- Earth Fault Localization
- Power Export
- Field Control Request
- Import Operational Model to Planning
- Automated Demand Response for Network Operators
- Inter-Area Oscillation Damping
- ISO Uses Sycnchrophasor Data
- Load Forecast Data between EMS & Planning
- Load Shedding (by order)
- EMS Contingency Coordination
- Virtual MicroGrid
- Peak Shifting by Battery Aggregation
- PV Output Forecasting
- MicroGrid Power Quality
- MicroGrid Energy Management
- MicroGrid Autonomous Control
- DMS Control of MicroGrids
- MicroGrid Connected
- MicroGrid Islanded Operation
- Interaction between EMSs

- Network Coloring
- Network Equivalents between EMS & Planning
- Network Extension
- Network Modifications
- Power Quality Contracts
- Power Quality Event Notifications
- Process Contingency Definition
- Process Dynamic Rating
- Network Model Management
- Model Change Request
- Model Manage Data
- Post Fault Analysis
- Real Time Topology Processor
- SCADA Data Update
- SCADA Data Update KCPL
- International Islanding
- Study Mode Topology Processor
- New Transmission Line with IEC 61850
- CIM Model from IEC 61850
- System Engineer Retrofits a Substation
- System Operator Identifies, Locates, Isolates and Restores Service
- System Operator Switches Feeders based on Contingency Analysis
- Telemetry Definition in CIM Database
- Transport Contingency Specifications
- Utility Implements Integrated Management of Distributed Energy Resources
- Utility and/or Customer Provides Electrical Energy Storage in Conjunction with Photovoltaic
- DER for Voltage Regulation
- Voltage Security
- WAMAC Emergency Operations Baseline
- Wide Area Control System for the Self-healing Grid
- Wide Area Control System Advanced Auto-Restoration
- Wide-Area Monitoring and Control & Automated Control Functions
- Wide-Area Wind Generation Forecasting

SCADA (Supervisory Control and Data Acquisition) – Use Cases

- Data Acquisition, http://www.smartgrid.epri.com/UseCases/DataAcquisition.pdf
- Data Acquisition and Control, http://www.smartgrid.epri.com/UseCases/DataAcquisitionandControlDAC.pdf
- Data Acquisition from External DMS Network Monitoring Subsystem
- SCADA Database Maintenance, <u>http://www.smartgrid.epri.com/UseCases/MaintainSCADADatabase.pdf</u>

- Remote Supervisory Control, <u>http://www.smartgrid.epri.com/UseCases/RemoteSupervisoryControl-KCPL.pdf</u>
- SCADA Data Update, http://www.smartgrid.epri.com/UseCases/SCADADataUpdate.pdf
- SCADA Data Update KCPL, http://www.smartgrid.epri.com/UseCases/SCADADataUpdate-KCPL.pdf

Smart Grid Standards

- SGIP (Smart Grid Interoperability Panel), http://www.sgip.org/the-smart-grid-interoperability-panel-inaugural-conference-fosters-progress-through-collaboration/#sthash.7XxMKhnf.dpbs
- Smart Grid Standards Mapping Tool, International Electrotechnical Commission (IEC), http://smartgridstandardsmap.com/
 - o Architecture view, Mapping view
- Smart Grid Standardization Analysis, Version 2.0, Feb. 2012,